

4 April 2017

Volga Gas plc
 (“Volga Gas”, the “Company” or the “Group”)

PRODUCTION REPORT FOR MARCH 2017

Volga Gas plc, the oil and gas exploration and production group operating in the Volga Region of Russia, is pleased to announce its average production volumes for March 2017.

In March 2017, average gas processing capacity was reduced due to regular maintenance of production facilities and normal seasonal disruptions to transportation of oil from the Uzen field. The average production in March 2017 was 5,611 barrels of oil equivalent per day (30% lower than February 2017).

Average production comprised:

	March 2017 average	February 2017 average	Jan-Mar 2017 Average
Gas:	23.3 mmcfd	32.5 mmcfd	29.7 mmcfd
Condensate	1,302 bpd	1,918 bpd	1,674 bpd
Oil	424 bpd	693 bpd	627 bpd
Total	5,611 boepd	8,022 boepd	7,245 boepd

Production data is based on monthly production reports submitted to tax authorities for Mineral Extraction Tax purposes.

The chart below shows the monthly production since January 2015



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Editors' notes:

The information contained in this announcement has been reviewed and verified by Mr. Andrey Zozulya, Chief Executive Officer of Volga Gas plc, for the purposes of the Guidance Note for Mining, Oil and Gas companies issued by the London Stock Exchange in June 2009. Mr. Andrey Zozulya holds a degree in Geophysics and Engineering from the Groznensky Oil & Gas Institute and is a member of the Society of Petroleum Engineers.

This announcement contains inside information as defined in EU Regulation No. 596/2014 and is in accordance with the Company's obligations under Article 17 of that Regulation.

The Company records production in metric tonnes (for oil and condensate) and in cubic metres (for gas). Conversions from metric to standard oil field units are used for illustrative purposes only and are based on the Company's estimate of the applicable ratios. The ratios used are 7.833 barrels per tonne for oil and 8.75 barrels per tonne for condensate. Gas volumes are translated using 35.3 cubic feet per cubic metre and 6,000 cubic feet per barrel of oil equivalent.

Glossary:

bpd	Barrels per day
boepd	Barrels of oil equivalent per day
mmcfd	Millions of standard cubic feet per day